

Big Rivers Electric Corporation Table of Contents

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Standard Electric Rate Schedules – Terms and Conditions

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Mark A. Bailey, President and Chief Exec
 Big Rivers Electric Corporation, 201 Third Street,

**KENTUCKY
PUBLIC SERVICE COMMISSION**

**JEFF R. DEROUEN
Secretary**

TARIFF BRANCH

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9/20/2012

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

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9/20/2012

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

For All Territory Served By
Cooperative's Transmission System
P.S.C. KY. No. _____

24

Original

SHEET NO. 33.50

Big Rivers Electric Corporation
(Name of Utility)

CANCELLING P.S.C. KY. No. _____

SHEET NO. _____

RATES, TERMS AND CONDITIONS – SECTION 1

STANDARD RATE - SET – Supplemental Energy Transactions

[N]

Applicability:

In all territory served by Big Rivers' transmission system.

Availability:

This tariff provides a regulatory path for timely implementation of Supplemental Energy transactions requested by Kenergy under the terms of the Smelter Agreements (as amended), which are approved by and are on file with the KPSC.

Rates and Terms:

This tariff shall not alter or amend, whether directly or by implication, any term, covenant or condition of a Smelter Agreement. Capitalized terms used in this tariff and not defined in this tariff have the meanings given in the Smelter Agreements.

"Supplemental Energy" consists of (i) Interruptible Energy, (ii) Buy-Through Energy, and (iii) Market Energy.

Interruptible Energy. Kenergy may purchase from Big Rivers on a System Firm basis up to 10 MW per Hour of Interruptible Energy for resale to a Smelter in accordance with the terms and conditions set forth in Section 2.3.2(a) of a Smelter Agreement. Under the Smelter Agreements, Big Rivers provides Kenergy and each Smelter a confirmation setting forth the price or prices and other terms and conditions ("Interruptible Energy Terms") under which Interruptible Energy may be available during each Hour of a fiscal quarter. If Big Rivers fails to provide a timely confirmation with respect to any fiscal quarter, the Interruptible Energy Terms for the prior fiscal quarter remain in effect. The Interruptible Energy Charge is calculated in accordance with Section 4.3.1 of the Smelter Agreements.

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PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN
EXECUTIVE DIRECTOR
September 20, 2012
TARIFF BRANCH

ISSUED BY

Mark A. Bailey

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Brent Kirtley

Issued by Authority of an Order of the Public Service Commission in Case No. 2012-00270 dated June 29, 2012.

9/20/2012

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

For All Territory Served By
Cooperative's Transmission System
P.S.C. KY. No. _____

24

Original

SHEET NO. 33.51

Big Rivers Electric Corporation
(Name of Utility)

CANCELLING P.S.C. KY. No. _____

SHEET NO. _____

RATES, TERMS AND CONDITIONS – SECTION 1

STANDARD RATE - SET – Supplemental Energy Transactions – (continued)

[N]

Buy-Through Energy. Upon each Notice of Interruption in the delivery to a Smelter of Interruptible Energy, as provided for in Section 2.3.2(a) of the Smelter Agreement, Big Rivers may in its sole discretion as provided in Section 2.3.2(b) offer to sell to Kenergy Firm Energy purchased from Third Party Suppliers for resale to a Smelter in lieu of the interrupted Scheduled Interruptible Energy ("Buy Through Energy"). The Buy-Through Energy Charge is calculated in accordance with Section 4.3.2 of the Smelter Retail Agreements.

Market Energy. Big Rivers may, in its sole discretion, supply Market Energy to Kenergy in response to a request from Kenergy for Market Energy, as provided in Section 2.3.2(c) of the Smelter Agreement, on terms and conditions as Big Rivers and Kenergy shall agree. The Market Energy Charge is calculated in accordance with Section 4.3.3 of the Smelter Agreements.

Big Rivers will provide Kenergy with the information from Midwest ISO and other sources necessary for Kenergy to file with the KPSC by the twentieth day of each month a schedule identifying the details of each Supplemental Energy transaction with Big Rivers for the prior month that are supplemental to the terms included in the Smelter Agreements for that type of Supplemental Energy transaction, including but not limited to the category of Supplemental Energy transaction, and the duration, price, quantity and supplier in each such transaction.

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Mark A. Bailey, President and Chief Executive Officer

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KENTUCKY
PUBLIC SERVICE COMMISSION

JEFF R. DEROUEN
EXECUTIVE DIRECTOR

9/20/2012

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)